Agenda

01 Official address

The Hon. Mick de Brenni MP

05 Morning tea

02 State of the Network 06 Breakout sessions

Paul Simshauser

03 TAPR

Stewart Bell

07 Summary

04 Q&A

08 Closing address





2021 Transmission Annual Planning Report Key Insights

Stewart Bell

Executive General Manager Network and Business

Development

TAPR Overview



Electricity demand and energy forecasts



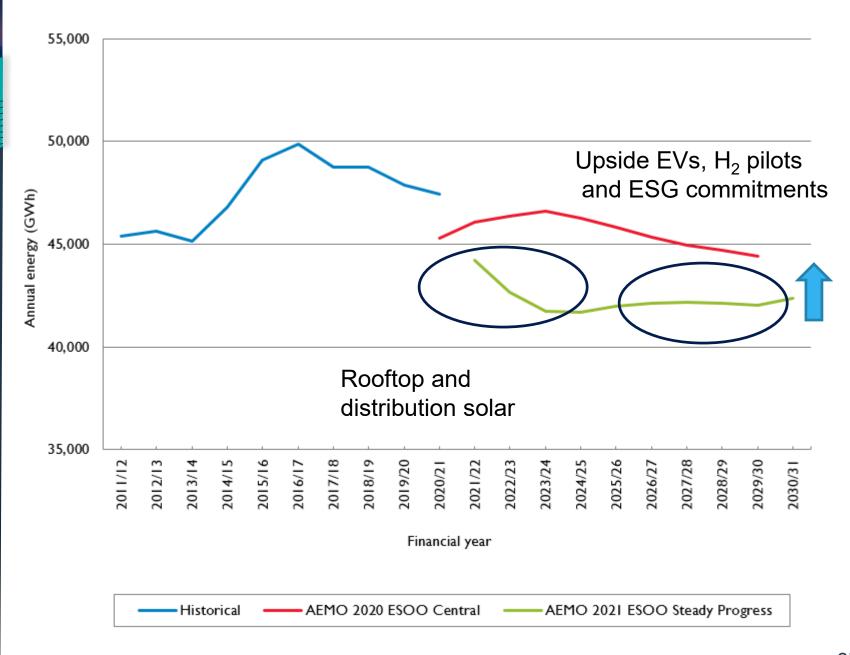
Generation outlook



Improving performance of the transmission network

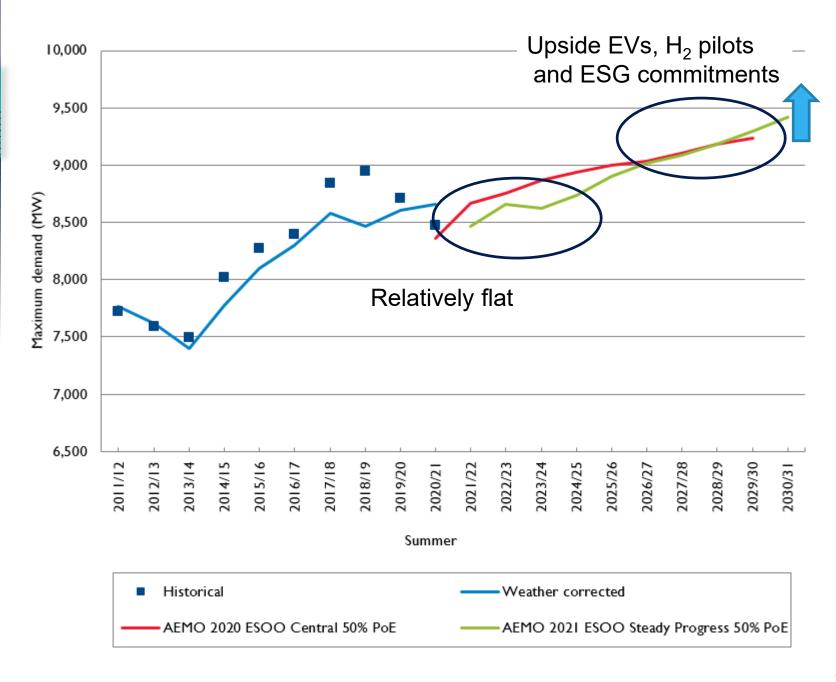


Comparison of AEMO's 2020 ESOO Central scenario energy forecast with the 2021 ESOO Steady Progress scenario forecast

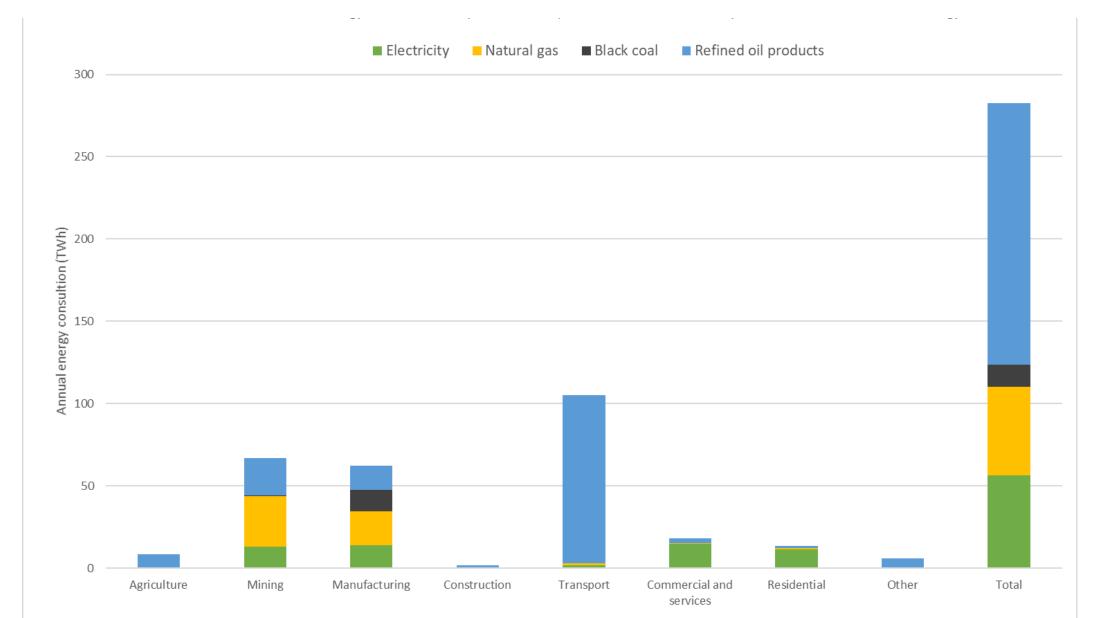




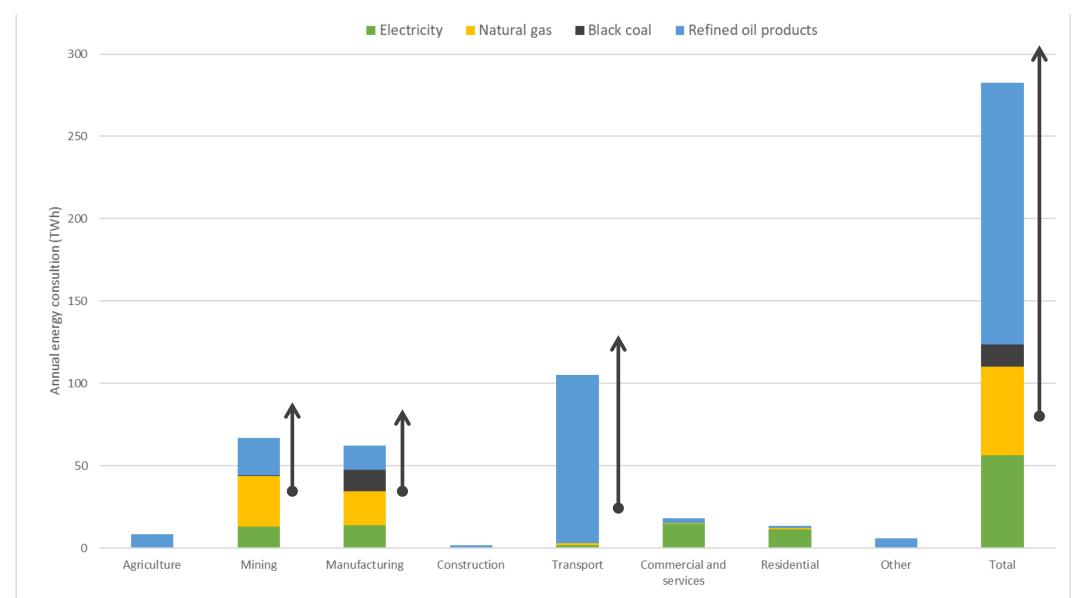
Comparison of AEMO's forecast delivered summer maximum demand based on the 2020 ESOO Central scenario forecast with the 2021 ESOO Steady Progress scenario forecast



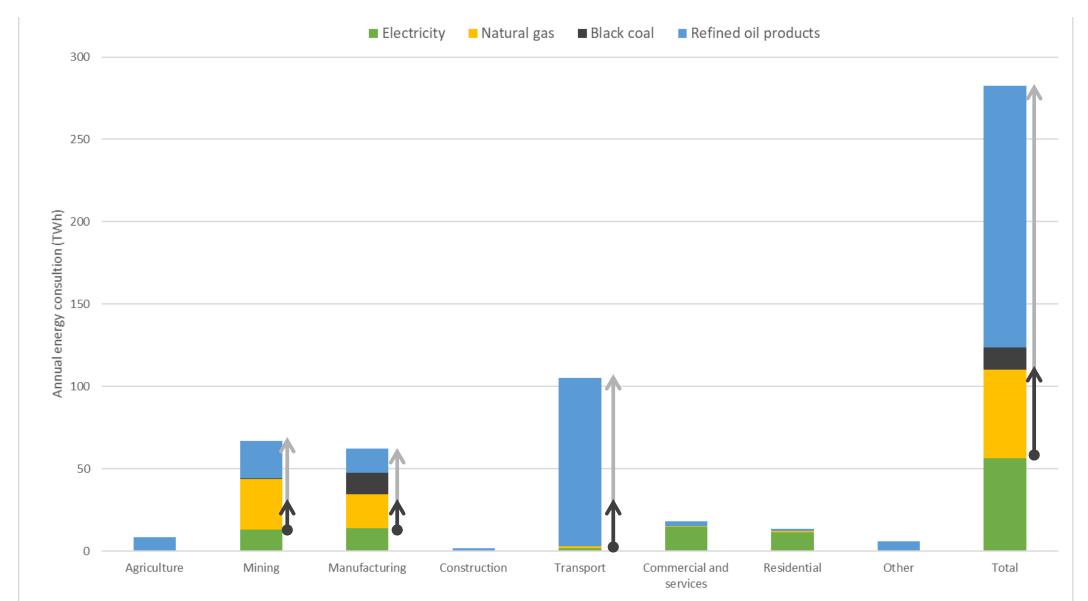




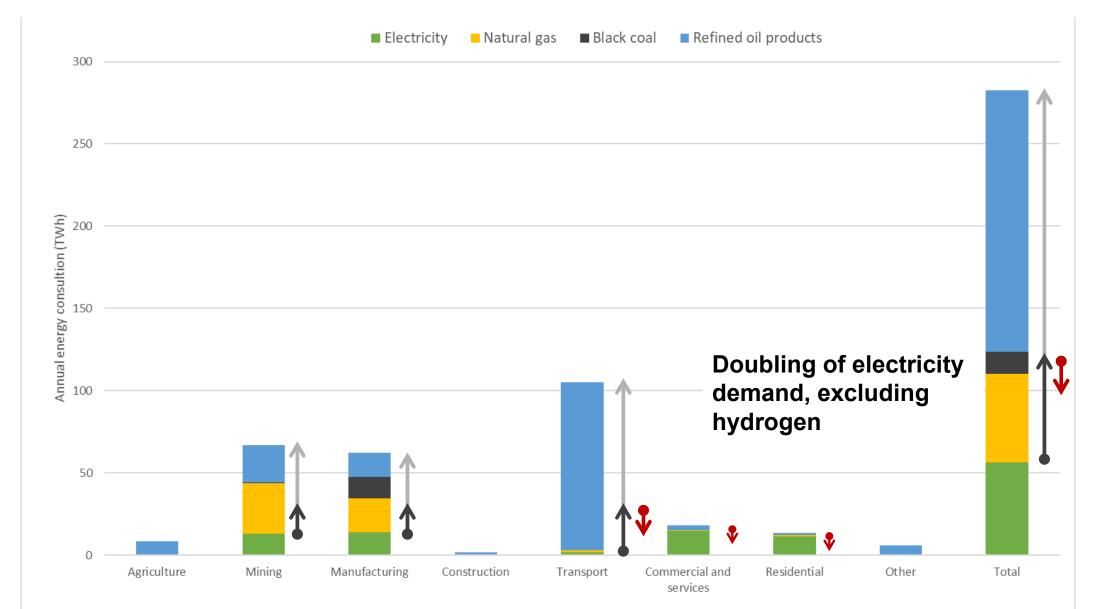














Network hosting capacity for new loads

Port	Nearest 275kV node	Available capacity at node (MW)	Potential capacity with additional renewable generation (MW)
Bundaberg	Gin Gin	800	1,200
Gladstone	Larcom Creek	400	1,300
Hay Point	Nebo	400	2,000
Mackay	Nebo	400	2,000
Abbot Point	Strathmore	400	2,700
Townsville	Ross	400	1,400

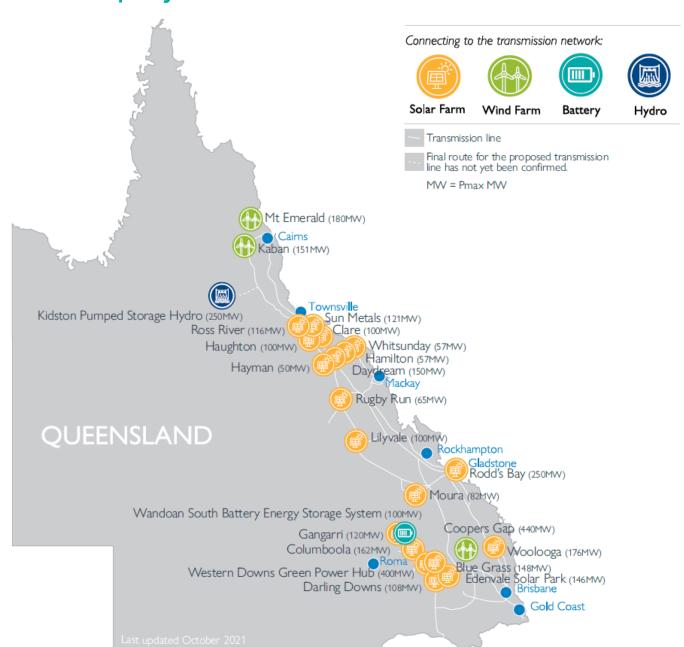


During 2020/21, 470MW of renewable generation capacity was committed in the Queensland region, taking the total to 4,444MW

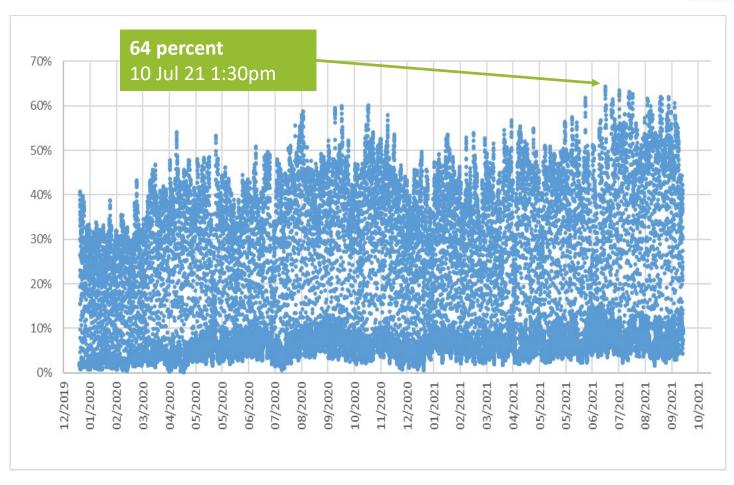
In addition rooftop solar in the Queensland Region exceeded 4,074MW in July 2021



Connection projects since 2018



Record renewable generation

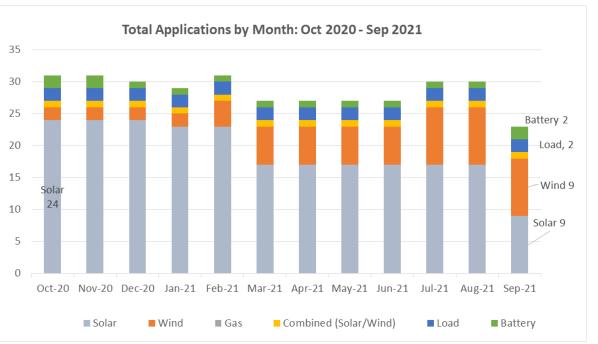


Queensland renewable generation – percentage of total energy generated



Generation outlook





- Strong continued interest in Queensland for renewable connections
 - >20,000MW of enquiries, 6,700MW of applications and ~800MW of rooftop solar p.a.
- Significant interest in battery projects
- Large scale wind more prevalent moving forward



Increasing network utilisation

Wide Area Monitoring,
Protection And Control
(WAMPAC)



