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Brian Gover	Updated Feb 2022	
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Brandon Kingwill, Manager Property	24 August Updated Feb 2022	Agree
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1 OVERVIEW

Background

The Wambo Wind Farm (WWF) is a proposed renewable energy development located near Jandowae, in the Western Downs region of Queensland. The project has State Government planning approval and will be constructed in stages. A total of 110 turbine locations have been approved in the development approval received from the Queensland State Government, with the first stage consisting of approximately 42 turbines. The second stage of the project is contingent upon grid availability and feasibility studies.

The Wambo Wind Farm was conceived by Renewable Energy Partners (REP) in mid-2018. REP began initial landholder engagement in relation to the project. In mid-2019, REP and Cubico Sustainable Investments agreed to co-develop the project, with the intent that Cubico will be the long-term owner and operator of the Wambo Wind Farm.

Powerlink is working with Cubico and REP to connect the renewable generation facility to the grid, with a view to signing an early works agreement towards the end of 2021. The connection project will comprise a new substation and adjoining 47km of transmission line. Cubico has stated publicly that construction on the wind farm is expected to start in 2022.

This project will also potentially be the foundation customer for establishment of a Southern Queensland Renewable Energy Zone (QREZ) however this is not to be communicated publicly in advance of any Ministerial announcement.

Key project milestones - *future target timings*

Note: Powerlink is working closely with DEPW to progress community engagement activities in relation to the Southern QREZ. Community sentiment research for the four LGAs in this region will be made available in September. This research report will support additional community engagement activities in relation to this project. Items in italics below are important to note, but not managed by Powerlink.

Target timing	Activity
June	Preliminary report prepared into corridor options
16 June	Cubico community meeting at Jandowae (meeting with neighbouring landholders same week)
30 August	Local Government, State/Fed MP engagement
15 August	RIT-T consultation for Tarong and Chinchilla substations begins
September	Initial engagement with Native Title claimants
20 Sept – 1 Oct	Initial engagement with landholders on existing Tarong Chinchilla 132kV line
September (TBC)	MID advice request to Dept (pre-lodgement)
<i>October</i>	<i>Cubico community investment initiative - second round of grants closes</i>
Early November	Initial engagement with adjacent landholders to the Tarong Chinchilla 132kV line (via invitation to community drop in session)
November 24-25	PQ community information drop in sessions – Jandowae and Kingaroy
January-February 2021	Further engagement with landholders and letter to easement landholders for PPAA stage 1 payment
<i>TBC</i>	<i>Government announcement of Southern QREZ/PPA</i>
February-April 2022	Initial engagement with Traditional Owner groups and Cultural Heritage matters
March 2022	Dept. endorsement to seek MID statement of intention to lodge
March 2022	Draft Corridor Selection Report (CSR) finalised and sent directly to impacted landholders and other stakeholders. Open for three week consultation period – exact timing TBC.



Target timing	Activity
April 2022	Finalisation of RIT-T
April 2022	Letter to easement and adjacent landholders and councils on future of 132kV outside the Wambo corridor + detail about construction impacts and opportunity to provide feedback.
May 2022	Final Corridor Selection Report released and distributed to landholders and other stakeholders, as per above.
May 2022	Notice to proceed (TBC)
May 2022	PPAA stage 2 payment
May-June 2022	Easement landholder consultation on the alignment/talk about the tower locations, decommissioning/construction impacts and compensation. Phone call to landholders about the change in Property contact.
June 2022	Notice of intention to resume (TBC)
June - July 2022	Compensation for negotiated agreements
June 2022	Formal designation consultation (25 days)
June 2022	PQ Consultation to run in parallel with formal consultation (6 weeks)
July 2022	Ministerial Infrastructure Designation
Sep 2022	Construction handover (site access date) - face-to-face engagement with easement landholders.
Sept - Dec 2022	Line decommissioning/deconstruction (ongoing stakeholder engagement)
Sep – Oct 2022	Notice of Intention to Resume (if required)
TBC	Wind farm construction starts (based on Cubico timeframes)
July 2023	Final customer connection completed (based on Cubico timeframes)

2 PROJECT SCOPE

INITIAL ENGAGEMENT FOCUS

This Project Engagement Plan (PEP) outlines planned initial engagement activities (next 2-3 months) for delivery of the network connection for the Wambo Wind Farm in the Western Downs LGA. The aim of project engagement is to deliver the project requirements while maintaining a positive social licence to operate for Powerlink in the local community. **Any engagement undertaken will need to align with Government requirements in terms of REZ engagement in the same region, the nature of which will be dependent on the content and timing of a government announcement about the next stage of the southern QREZ.**

In terms of initial engagement, it is important for Powerlink to engage early with landholders on the existing 132kV transmission line easement to outline the range of options in relation to the wind farm connection. Landholders adjacent to the existing line will also be engaged as part of this process, where there are potential impacts from any new transmission infrastructure. Seeking their input on upfront concerns and important information for Powerlink to understand will be critical. As part of this engagement, Powerlink will need to highlight that no decision will be made about the final route for the project's transmission line connection and new substation until a comprehensive assessment process and further engagement is undertaken.

Our communications approach will adapt to support the ongoing evolution of project activities to ensure transparent and timely engagement. The communication tools detailed in this PEP are consistent with Powerlink's engagement approach under the International Association for Public Participation (IAP2) spectrum.



CORRIDOR SELECTION REPORT (CSR) PHASE - ENGAGEMENT FOCUS

This Project Engagement Plan (PEP) is a living document and was updated in February 2022 to reference engagement activities in relation to the Corridor Selection Report phase between February and June 2022. This phase includes the release of a Draft CSR for feedback from landholders and other stakeholders, followed by the release of a Final CSR after a set consultation period. A range of specific engagement activities will be undertaken in this period to update landholders and other stakeholders on the latest information regarding the connection work, and seek their input and feedback. This feedback will be incorporated into the Final CSR.

3 TARGET STAKEHOLDERS

This PEP addresses Powerlink’s planned activities to engage with the stakeholders identified in a detailed listing in Appendix 2. Stakeholders have been defined against the IAP2 Public Participation framework. Stakeholder engagement activities will be tailored for each stakeholder, according to their requirements.

IAP2 spectrum	Project stakeholders
Inform	<ul style="list-style-type: none"> • State MPs in region • Queensland Farmers’ Federation / AgForce • Peak bodies/industry associations (including Clean Energy Council, Smart Energy Council) • Stanwell • CS Energy • CleanCo • RE-Alliance • Australian Energy Infrastructure Commissioner • Toowoomba Surat Basin Enterprise (TSBE) • Media
Consult	<ul style="list-style-type: none"> • Adjoining landholders (with potential to be impacted by new transmission infrastructure) • Ergon Energy • AGL (Coopers Gap Wind Farm owner) • Department of Planning (MID) • Local environment/community/tourism groups
Involve	<ul style="list-style-type: none"> • Directly affected landholders • Directly affected local councils – Western Downs Regional Council & South Burnett Regional Council • Aboriginal Parties and Native Title holders
Collaborate	<ul style="list-style-type: none"> • Department of Energy and Public Works (REZ delivery) • Cubico, REP and their engagement consultant representatives ERM (Melb-based firm)
Empower	<ul style="list-style-type: none"> • <i>Based on the nature and scope of this project, ‘Empower’ is not considered relevant in this context.</i>



4 LANDHOLDER INFORMATION

COMMUNITY SENTIMENT RESEARCH

In 2021, a survey of 468 community members across the Toowoomba, Maranoa, South Burnett, and Western Downs Local Government Areas (LGAs) was conducted to explore views on renewable energy development in Queensland, development of transmission infrastructure to support the Renewable Energy Zone and Powerlink’s role in its provision, and Powerlink’s current relationship with and impacts on local communities.

Findings showed that community members are positive toward Queensland’s renewable energy commitment, see the role that new infrastructure plays in helping to achieve it, and are broadly supportive about this infrastructure being developed within their specific communities. Creating local employment, opportunities for small local businesses, having input into planning, and effectively managing environmental impacts were all strong elements of a value proposition for development. Currently, visual amenity and noise impacts were two of the least important characteristics informing support for new projects, although this may change as development ramps up.

Community relationships with Powerlink were also largely positive, although interviews with landholders showed clearly that where perceptions of disrespect in the handling and resolution of issues are negative, trust impacts are severe and long lasting. Deeper analysis of the survey data revealed trust in Powerlink and acceptance of new transmission infrastructure projects is driven by a sense of fairness in the way benefits of new projects are distributed, responsiveness to community concerns, and confidence in both external and internal governance mechanisms that ensure Powerlink ‘does the right thing’.

LANDHOLDERS

Landholder Relations has provided the following information relating to directly impacted landholders on the existing 132kV transmission line from Tarong to Chinchilla:

	Number affected
Land parcels affected	42
Total number of landholders to engage	32

CULTURAL HERITAGE AND NATIVE TITLE

Powerlink is committed to establishing and maintaining respectful and cooperative engagement with Aboriginal Parties (Native Title Holders/Claimants) potentially impacted by this project. In doing so, Powerlink also strives to provide effective recognition, protection and conservation of Aboriginal and Torres Strait Islander Cultural Heritage.

Powerlink intends to meet its duty of care under the *Aboriginal Cultural Heritage Act 2003* through formal Cultural Heritage Management Agreements to be negotiated with each of the relevant Aboriginal Parties. These agreements will include processes for detailed Cultural Heritage assessments and surveys with Traditional Owners.

In relation to Native Title, Powerlink will engage with each of the Native Title parties. Powerlink will provide notices under the *Native Title Act 1993* to address Native Title matters over the impacted land and address any issues raised.



5 KEY MESSAGES

5.1 POWERLINK MESSAGES

- Powerlink is a leading provider of high voltage electricity transmission network services.
- We deliver electricity to five million Queenslanders and 238,000 businesses across the state.
- We own, develop, operate and maintain the high voltage electricity transmission network in Queensland. Our network extends 1,700km from north of Cairns to the New South Wales border.

5.2 PROGRAM MESSAGES

- Enabling a renewable energy economy is a key focus for Powerlink.
- Our transmission network plays a vital role in facilitating new, large-scale renewable and low emissions generation.
- Powerlink is well placed to support the development of renewable energy sources and to connect large-scale renewable generators to the National Electricity Market.
- Powerlink has delivered more than 50 network connections for commercial customers. Our approach to project delivery ensures we secure the right outcomes for customers, the environment and the community – focusing on the following areas of performance: safety, commercial, operational, environmental and social.
- We are committed to genuine and timely engagement with landholders and other stakeholders in planning our future network and supporting renewable development in Queensland.

5.3 PROJECT MESSAGES (*UPDATED FEB 2022*)

- In 2021, Powerlink was engaged by Cubico and REP (Renewable Energy Partners) to consider options to connect the Wambo Wind Farm to the Queensland electricity network.
- Since then, Powerlink has been considering preliminary options and has been working with the wind farm developers to better understand what is required for the project's connection to the network.
- Cubico/REP were responsible for coordinating approvals to build the wind farm. The project has already received State Government planning approval.
- Our initial engagement with landholders focused on our existing 132kV line in the area from Powerlink's Tarong Substation to Chinchilla Substation.
- Since last year we have been engaging with landholders on a 50km section of this transmission line corridor between Halys Substation and Diamondy to get local insights and to understand individual properties and how they are managed.
- Landholder contributions and input to this information gathering has been important in our planning and decision-making, and will continue to be taken on board in working with Cubico and Renewable Energy Partners (REP) on their transmission connection requirements.

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- As well as landholders on the existing transmission line, we have also engaged with relevant state and local government representatives in the region, community leaders, local business groups, school representatives, and other stakeholders to get their input into our planning.
- We have now reached the stage where we have developed a Draft Corridor Selection Report (CSR). We are keen to receive landholder and other stakeholder feedback and input on the draft report.
- We will also continue to seek input from landholders and other stakeholders on our proposed transmission line location throughout the project.

DRAFT CORRIDOR SELECTION REPORT RELEASE

- The Draft Corridor Selection Report outlines the transmission line corridor to connect the Wambo Wind Farm, allow for future renewable development in the region, and maintain secure and reliable electricity supply into the future.
- The proposal is to replace a 50km section of the existing 132kV transmission line with a 275kV double circuit line, with the intention of using the existing transmission line corridor.
- A 275kV line increases the capacity available to meet the region’s future energy needs, maintain secure and reliable power supply and support further potential new renewable generation in the area.
- This aligns with the Queensland Government’s commitment to achieving 50 per cent of the state’s energy needs from renewable sources by 2030 and net zero emissions by 2050.
- Building on an existing transmission line corridor significantly minimises the impact on landholders, land use in the area and the local environment.
- This option was identified after extensive analysis, engagement and information gathering at a local level with landholders and other stakeholders. This includes analysing a number of potential corridor options to select the draft corridor.

TRANSMISSION LINE LOCATION

- While the Draft CSR outlines the corridor, an exact location for the transmission line and easements within the proposed corridor is still to be determined. Further studies will be done to inform the final location.
- The Draft CSR corridor is approximately 50 kilometres long and one kilometre wide.
- Our preference would be to build the new 275kV line as close as possible to the existing 132kV alignment to minimise the impact on landholders and the local community.
- Additional easement width will be required to support the increased size of the transmission line. The final transmission line easements will be between 60 and 100 metres wide and will be informed by landholder feedback and a more detailed technical review.
- A decision on the final transmission line and easements within the study corridor will be made following further engagement and input from landholders and other stakeholders.



NEXT STEPS

- The identified corridor and proposed infrastructure development work is detailed in the Draft CSR which is now publicly available for comment and input.
- The Draft Report is out for consultation for three weeks and engaging with impacted landholders and the wider community is an important part of this stage of the project.
- A Final CSR will be released after this consultation is completed, with the input and feedback from this engagement carefully considered in the final decision.
- We anticipate having a Final CSR to present back to landholders and the community by mid-May 2022. At this time we should be in a position to provide more details about our next steps in the transmission development process.
- When selecting a study corridor and developing a transmission line route, we consider a range of factors including:
 - topography (features of the land, such as hills and creeks)
 - social impacts
 - significant Aboriginal and non-Aboriginal cultural heritage
 - environment and conservation areas
 - important agricultural land
 - constructability (where it can be built)
 - location of towns and high population areas
 - alignment to existing infrastructure
- As we continue to progress with this work, there will be further opportunities for additional consultation and submissions as part of State Government planning approvals. There will also be other opportunities to provide informal input along the way.
- Powerlink will continue to work closely with Cubico and Renewable Energy Partners (REP) as their wind farm project planning progresses.

BACKGROUND ON GOVT ANNOUNCEMENT – MARCH 2022

- In March 2022, the State Government announced \$192.5 million for the Wambo Wind Farm from its \$2 billion Queensland Renewable Energy and Hydrogen Jobs Fund, subject to the successful outcome of a Board approved business case and final Shareholding Minister approval.
- The proposed joint venture with Cubico could see Stanwell own 50 per cent of the Wambo Wind Farm and dispatch the remaining 50 per cent of the power generated under a power purchase agreement.
- Stanwell has advised that they are in early discussions with the Wambo Wind Farm developer Cubico and there are no further updates at this stage.
- Stanwell are continuing working through the approval process and will provide more detail in coming weeks.
- Work is also progressing on a 10-year energy plan that will support more wind and renewable projects coming online as part of the Government's investment in cheaper and cleaner renewable energy across the state.

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Q&As

A comprehensive 'living' Q&A document has also been prepared to track key issues and Powerlink's messaging as the project evolves (see Objective ID4751406).



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6 IMPLEMENTATION PLAN

This table discusses the key upcoming project milestones requiring communications support. Government Relations will also prepare briefing notes for the Minister for Energy’s Office and Department of Energy and Public Works about project-specific matters as required.

Weekly meetings will need to be held with OSD/LHR representatives to ensure project reps are kept updated on operations and maintenance activities underway in the project region. This will be important to ensure landholder interactions in particular are effective and positive as part of this engagement work. Regular inputs of up to date information on interactions with landholders and stakeholders should be entered regularly in PQConnect and those involved in project delivery should ensure information in PQConnect is checked to confirm latest activity and interactions.

Milestone	Communication activity	Key contact	Target timing	Target stakeholders	Notes
Preparation for initial engagement activities	Prepare high level messages	Nicole Maguire	June 2021	<ul style="list-style-type: none"> Landholders Other stakeholders Wider community 	High-level messages to provide general project information. To be used by Cubico/REP at community meetings (prior to PQ attendance)
	Prep project web page	Nicole Maguire	Aug 2021	<ul style="list-style-type: none"> Landholders Other stakeholders Wider community 	Prep project web page to reflect process and next steps.
	Book government briefings	Dan Pollard	Aug 2021	<ul style="list-style-type: none"> Western Downs and South Burnett Regional Councils Local MP/s 	Lead-time to book meetings to provide formal update. For further discussion with the Minister’s Office re local MP briefing requirements.
	Prep Q&As	Nicole Maguire	July 2021	<ul style="list-style-type: none"> Other stakeholders Wider community 	Prepare Q&A document to reflect latest project intricacies.
	Prep for initial landholder engagement	Kate O’Connell / Dave Monaghan	July 2021	Landholders	Establish contact list and provide context around project options and next steps.



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Milestone	Communication activity	Key contact	Target timing	Target stakeholders	Notes
Start targeted engagement	Government briefings	Dan Pollard / Dave Monaghan	August / Sept 2021	<ul style="list-style-type: none"> Western Downs Regional Council South Burnett Regional Council Local MPs (non-govt) – Deb Frecklington, MP for Nanango + Colin Boyce, MP for Callide. Meetings to be scheduled based on feedback from Energy Minister’s office re engagement 	Refer to Q&As and provide overview information
	Landholder meetings	Kate O’Connell / Dave Monaghan	September 2021	<ul style="list-style-type: none"> Landholders on existing 132kV line easement 	Refer to Q&As and provide information
	Stakeholder emails/ phone calls	Kate O’Connell / Dan Pollard / Andrew Allan	September 2021	<ul style="list-style-type: none"> Other stakeholders in Stakeholder List as required 	Refer to Q&As and provide information.
Wider community engagement	Update PEP, Q&As, key messages based on interactions to date	Nicole Maguire	August / Sept 2021	<ul style="list-style-type: none"> ALL 	Strategic documents to underpin communication activities.
	Book and commence discussions with local interest groups Consider if project Facebook page is appropriate and/or use of other channels to share information	As required	As required	<ul style="list-style-type: none"> Ergon Energy Directly connected customers (eg CS Energy, Stanwell) Industry bodies eg TSBE, CEC Tourism agencies Agriculture sector groups (eg., Agforce, QFF) 	Presentation with an update on the project and the next steps.
	Draft web page content updates	Nicole Maguire	Sept/Oct 2021	<ul style="list-style-type: none"> Landholders Other stakeholders Wider community 	Web page to include updated information.
	Prep for Community Drop-In Sessions	Nicole Maguire	November 2021	<ul style="list-style-type: none"> Landholders Other stakeholders Wider community members 	Sessions to be held in Jandowae and Kingaroy



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Milestone	Communication activity	Key contact	Target timing	Target stakeholders	Notes
	Community Drop-in Sessions held in Jandowae and Kingaroy	Nicole Maguire / Kate O'Connell	November 2021	<ul style="list-style-type: none"> Landholders Other stakeholders Wider community members 	
Local Supplier/ Procurement engagement	Online forum on local supplier and procurement opportunities	Nicole Maguire / ERM (Presenters Dean Smit and Subbu B)	November 2021	<ul style="list-style-type: none"> Local businesses and contractors 	Presentation prepared with key opportunities for local suppliers and contractors to seek work with Powerlink as part of the project.
Traditional Owner Group engagement	Initial engagement and engagement on Cultural Heritage matters	Andrew Allen	February – April 2022	<ul style="list-style-type: none"> Traditional Owner Groups 	Three Traditional Owner Groups with interest in the project
Preparation prior to Draft Corridor Selection Report release	Update PEP, Q&As, key messages, as needed	Nicole Maguire	February 2022	<ul style="list-style-type: none"> ALL 	
	Book Government briefings	Dan Pollard / Matt Myers	March 2022	<ul style="list-style-type: none"> Western Downs and South Burnett Regional Councils Local MP/s 	Lead-time to book meetings to provide formal update on Draft CSR (+ Stanwell line relocation project). For further discussion with the Minister's Office re local MP briefing requirements.
	Update web page info + add social pinpoint page to website	Nicole Maguire	March 2022	<ul style="list-style-type: none"> Landholders Other stakeholders Wider community 	Include Draft CSR and relevant contact info to provide feedback.
	Prep for landholder letter and planned engagement	Kate O'Connell / Dave Monaghan	March 2022	<ul style="list-style-type: none"> Landholders 	Network Property drafting letter to landholders
Draft Corridor Selection Report released	Engage directly with landholders	Kate O'Connell / Dave Monaghan	March 2022	<ul style="list-style-type: none"> Landholders 	Mail (or email) distribution of Draft CSR with cover letter explaining detail and process



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Milestone	Communication activity	Key contact	Target timing	Target stakeholders	Notes
	Engage with other stakeholders and community	Dan Pollard / Matt Myers / Nicole Maguire	March 2022	<ul style="list-style-type: none"> Western Downs and South Burnett Regional Councils Local MPs Other stakeholders (including community session attendees) Wider community 	<p>Email distribution of Draft CSR to councils and local MPs, with offer of face to face briefing</p> <p>Email distribution of Draft CSR to other stakeholders (see stakeholder list)</p>
Final Corridor Selection Report released	Engage with landholders	Kate O'Connell / Dave Monaghan	May 2022	<ul style="list-style-type: none"> Landholders 	Mail distribution of final CSR with cover letter highlighting changes between draft and final (at high level) and where landholder feedback was incorporated
	Engage with other stakeholders and community	Dan Pollard / Matt Myers / Nicole Maguire	May 2022	<ul style="list-style-type: none"> Western Downs and South Burnett Regional Councils Local MPs Other stakeholders (including community session attendees) Wider community 	<p>Email distribution of Draft CSR to councils and local MPs, with offer of face to face briefing</p> <p>Email distribution of Draft CSR to other stakeholders (see stakeholder list)</p>
	Update web materials and prep Project Newsletter with details of Final CSR	Nicole Maguire	May 2022	<ul style="list-style-type: none"> ALL 	Update all materials to reflect Final CSR release and details.
Ministerial Infrastructure Designation Process begins	MID process begins. Preparation of Assessment Report underway.	Kate O'Connell / Brian Gover	TBC	<ul style="list-style-type: none"> ALL 	
Preparation prior to Assessment Report release	Update PEP, Q&As, key messages, as needed	Nicole Maguire	TBC	<ul style="list-style-type: none"> Landholders Other stakeholders Additional community members 	Strategic documents to underpin communication activities



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Milestone	Communication activity	Key contact	Target timing	Target stakeholders	Notes
	Book and commence preparation for meetings with key elected representatives	Dan Pollard	TBC	<ul style="list-style-type: none"> Western Downs and South Burnett Regional Councils Local MPs 	Presentation with an update on the project, in particular the findings of the Assessment Report release, submissions process and the next steps.
	Draft email/letter to landholders and other stakeholders	Nicole Maguire	TBC	<ul style="list-style-type: none"> Landholders 	Correspondence to formally announce the release of the Assessment Report and describe opportunities for consultation.
	Prepare project specific newsletter	Nicole Maguire	TBC	<ul style="list-style-type: none"> Landholders Other Stakeholders Wider community 	<p>Newsletter to discuss the Assessment Report release, how to make a submission, Community Information Drop-In Session dates, designation process and key findings.</p> <p>E-copies to be issued via email to stakeholders ahead of landholder engagement occurring.</p> <p>Printed copies to be sent to landholders with cover letter.</p>
	Draft web page content updates	Nicole Maguire	TBC	<ul style="list-style-type: none"> Landholders Other stakeholders Wider community 	Web page to include information on the Assessment Report release, submission process, provide an e-copy of the report for download and a link to DSDILGP for submissions.
	Planning for Community Information Drop-In Sessions	Kate O'Connell / Nicole Maguire		<ul style="list-style-type: none"> Landholders Other stakeholders Wider community 	<p>Lock in dates, times and locations for sessions. Hard copies of the Assessment Report, USB copies, project newsletter, relevant general corporate brochures and maps to be made available.</p> <p>Team members attending sessions to be briefed on Q&As and key messages.</p>



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Milestone	Communication activity	Key contact	Target timing	Target stakeholders	Notes
	Media release	Nicole Maguire	TBC	<ul style="list-style-type: none"> Landholders Other stakeholders Wider community 	Media statement to announce the release of the Assessment Report, Community Information Drop-In Sessions dates and outline the submissions process.
	Adverts for local newspapers	Nicole Maguire	TBC	<ul style="list-style-type: none"> Landholders Other stakeholders Wider community 	Advert to promote for the Assessment Report release, Community Information Drop-In Sessions and submission process.
	Media release, adverts and web page update	External Communications	TBC	<ul style="list-style-type: none"> Landholders Other stakeholders Wider community 	'Go live' with these tools to broadly promote the draft assessment report release.
	Landholder letter, phone calls and meetings	Kate O'Connell / Dave Monaghan		<ul style="list-style-type: none"> Landholders 	Landholder emails with link to report and project newsletter. Hard copy letters distributed with a USB copy of Assessment Report and newsletter. Conduct follow-up phone calls and meetings as required.
	Elected representative briefings/update	Dan Pollard/ Matt Myers/ Kate O'Connell		<ul style="list-style-type: none"> Western Downs & South Burnett Regional Councils Local MPs 	Stakeholders will have received the stakeholder email with Assessment Report in advance of the briefing.
	Hold Community Information Drop-In Sessions	External Communications with Network Property and Landholder Relations reps		<ul style="list-style-type: none"> Landholders Other stakeholders Wider community 	Host Community Information Drop-In Sessions.



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Milestone	Communication activity	Key contact	Target timing	Target stakeholders	Notes
Matters raised with Planning Minister from MID Assessment Report	Receive, record and process assessment report feedback	Dan Pollard / Brian Gover		<ul style="list-style-type: none"> Internal 	Address feedback and provide a response to Government
Outcome of submissions process – lodgement of summary to Planning Minister addressing matters raised	Stakeholder email and phone calls as required + issue project newsletter with update	Dan Pollard/ Kate O’Connell / Dave Monaghan/ Andrew Allan		<ul style="list-style-type: none"> Stakeholders in Stakeholder List 	Thank stakeholders for their engagement in the Assessment Report submission process. Advise of outcomes from consultation and if any changes were made to the proposal. (Potential that some changes may require further consultation.)
	Landholder emails and phone calls + issue project newsletter with update	Kate O’Connell / Dave Monaghan		<ul style="list-style-type: none"> Landholders 	Thank landholders for their involvement in the Assessment Report submissions process. Advise of outcomes from consultation and if any changes were made to the proposal. (Potential that some changes may require further consultation.)
	Web page update	Nicole Maguire		<ul style="list-style-type: none"> Landholders Other stakeholders Wider community 	Update the project web page to reflect the submission period closing and next steps.



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Milestone	Communication activity	Key contact	Target timing	Target stakeholders	Notes
Post-gazettal – notify landholders and other stakeholders the Minister has granted designation approval	Q&As, key message update	Nicole Maguire		<ul style="list-style-type: none"> Landholders Other stakeholders Wider community 	<p>Following decision-making processes with the Planning Minister and publication of gazettal, Powerlink to broadly advise of the designation outcome.</p> <p>Update project key messages and Q&As to inform consistent communications.</p>
	Stakeholder emails and phone calls as required	Dan Pollard/ Dave Monaghan / Andrew Allan		<ul style="list-style-type: none"> Stakeholders in Stakeholder List 	Close out information to thank stakeholders for their involvement and transition to construction phase. Attach project newsletter and feedback survey to seek insights on project delivery. Address any ongoing matters or questions.
	Landholder emails, phone calls and meetings	Murray Abel / Dave Monaghan		<ul style="list-style-type: none"> Landholders 	Close out information to thank landholders for their involvement and transition to construction phase. Attach project newsletter and feedback survey to seek insights on project delivery. Address any ongoing matters or questions.
	Project newsletter	Nicole Maguire		<ul style="list-style-type: none"> All Landholders Other stakeholders Wider community 	Newsletter to acknowledge input from landholders and stakeholders, and discuss conclusion of this phase of activities. A brief look ahead to construction processes and timings.



Wambo Wind Farm network connection	Version 1.0
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Milestone	Communication activity	Key contact	Target timing	Target stakeholders	Notes
	Web page update	Nicole Maguire		<ul style="list-style-type: none"> Landholders Other stakeholders Wider community 	Information about the completion of this phase of activities.
	Media release	Nicole Maguire		<ul style="list-style-type: none"> Landholders Other stakeholders Wider community 	Media statement to announce the conclusion of this project phase.



7 KEY PERFORMANCE INDICATORS

KPI	Measurement method	Timing
Landholder and stakeholder satisfaction with the project	<ul style="list-style-type: none"> Direct feedback as project consultation progresses. 	Ongoing
Complaints are managed and responded to in a timely and effective manner (as per PQConnect processes)	<ul style="list-style-type: none"> All complainants are contacted within one business day of the complaint being received to acknowledge the complaint and advise of an estimated date of resolution and completion. 	Ongoing
Landholders and stakeholders are informed about project developments and impacts	<ul style="list-style-type: none"> Number of phone calls and face-to-face meetings held. Number of communication tools issued e.g. letters, community notices, newspaper advertisements etc. Website updated with key information in a timely manner. 	Ongoing
Media enquiries are effectively managed in a timely manner	<ul style="list-style-type: none"> Any media enquiries are responded to same day or before advised deadline. 	Within deadline or same day
Neutral/positive traditional and social media coverage	<ul style="list-style-type: none"> Social media monitoring. 	Ongoing
Management of non-media issues	<ul style="list-style-type: none"> Issues are proactively identified and action taken as appropriate. 	Ongoing



APPENDIX 1

STAKEHOLDER LIST

Stakeholder	Primary contact name and position	Reason/s for engagement	Relationship owner
STATE GOVERNMENT DEPARTMENTS AND GOCs			
Department Energy and Public Works (DEPW)	Allan Weatherley Allan.weatherley@depw.qld.gov.au	Involved in managing shareholding Minister briefings as the project progresses.	Dan Pollard
	*** Mark Roberts/Leanne Caelers REZ team		
Treasury	Adam Pennicott A/Manager Shareholder and Structural Policy Division Adam.pennicott@treasury.qld.gov.au	Involved in coordinating shareholding Minister approvals and handling financing matters.	Dan Pollard
	Chris Kerr Chris.kerr@treasury.qld.gov.au		
LOCAL GOVERNMENT			
Western Downs Regional Council	Cr Paul McVeigh Mayor	Responsible for managing local interests, particularly during the construction phase e.g. local roads use, biosecurity and rates.	Mayors & CEOs - Dan Pollard
	Acting Chief Executive Officer Jodie Taylor 0407 961 496 4679 4012 Jodie.taylor@wdrc.qld.gov.au		
South Burnett Regional Council	Economic Development Senior Officer Lidewij.koene@wdrc.qld.gov.au		Planning officers – Kate O’Connell
	Brett Otto Mayor		
	Mark Pitt Chief Executive Officer		
	Planning Manager		
INDUSTRY			
Stanwell	John Carey Future Pathways Manager John.carey@stanwell.com	Existing connection, knowledge of the issues in the area.	



	Emily Raguse Community Relations Manager Emily.raguse@stanwell.com		
CS Energy	Tara King Principal Community Relations Advisor	Existing connection, likely to have knowledge of the issues in the area.	
CleanCo	TBC	Interests in new renewable projects	
Ergon Energy	Regional Manager (Kingaroy depot)	Existing connection, likely to have knowledge of the issues in the area.	
PEAK BODIES			
Queensland Farmers' Federation	Jo Sheppard, CEO 3837 4720 0417 626 420 ceo@qff.org.au	Regional and local impacts on cattle and other rural operations.	
Agforce	Andrew Sinnamon Regional Manager (Toowoomba) AgForce Georgie Somerset	Regional and local impacts on farming activities.	
Toowoomba Surat Basin Enterprise	Ali Davenport CEO, TSBE 4639 4600 / 0412 994 540 ali@tsbe.com.au Hayley Hoefler Membership and Special Projects Officer 4639 4600 / 0408 928 616 hayley@tsbe.com.au	Regional and local impacts. Working with Cubico on local supplier identification and resourcing.	Nicole Maguire
Aboriginal Parties	Barunggam People Auburn Hawkwood People Wakka Wakka People #3	Aboriginal Party, includes Diamondy Substation site Native Title Party Native Title Party, includes Halys Substation	Andrew Allan



RE-Alliance	Andrew Bray National Director Kate Healey Transmission Advocate	Awareness of new wind farm project in Queensland and community/landholder engagement focus	Nicole Maguire
Clean Energy Council	Kane Thornton CEO Jane Aubrey Media Manager	Build awareness of new wind farm project in Queensland and community/landholder engagement focus	Nicole Maguire
Smart Energy Council	John Grimes Chief Executive	Awareness of new wind farm project in Queensland and community/landholder engagement focus	
Australian Energy Infrastructure Commissioner	Andrew Dyer Commissioner	Awareness of new wind farm project in Queensland and community/landholder engagement focus	
STATE MPs			
State MPs	Deb Frecklington - MP for Nanango Colin Boyce – MP for Callide	Elected representatives for the project area. Potential escalation point for landholders. Contact dependent on advice from Minister's Office.	Dan Pollard
LOCAL ENVIRONMENT/COMMUNITY/TOURISM GROUPS			
Tourism group	Carol Weekes, Secretary Bunya Mountains Community Association Inc M 0429069613	Awareness that work is happening in the region. Identify potential opportunities for investment.	Dave Monaghan
South Burnett Grazing Network	Beck Cross President Sbgn14@gmail.com	Large local membership (includes former Kingaroy Landcare members)	Dave Monaghan
Kingaroy Landcare Group	Ian Crosthwaite – Secretary M 0409622319	Not currently engaged in the project, but should be kept informed of EAR consultation.	Dave Monaghan
Jandowae Business and Community Group	Celeste Nelson Jandowae.bcg@gmail.com https://m.facebook.com/Jandowae-Business-and-Community-Group-753341214678151/	Aware of the project and willing to share information on social channels/networks	Nicole Maguire



DIRECTLY CONNECTED CUSTOMERS

AGL Coopers Gap Wind Farm	TBC	Awareness that additional project potentially progressing in same region	
Other project proponents in area	Ironleaf Wind Farm (proposed) Acciona Neoen	Awareness that additional project potentially progressing in same region.	

MEDIA OUTLETS

South Burnett Times (online)		Outlets for issuing media releases and advertising related to the Assessment Report release, as well as other general project information.	Communications Team
Dalby Herald (online)			
ABC Southern Qld			
Local Newsletters	Newsletters published by councils. FB channels		