

2025 Transmission  
Network Forum

# Interim Chief Executive Address

Darryl Rowell  
Interim Chief Executive  
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# Acknowledgement

Powerlink acknowledges the Traditional Owners and their custodianship of the lands and waters of Queensland and in particular the lands on which we operate.

We pay our respect to their Ancestors, Elders and knowledge holders and recognise their deep history and ongoing connection to Country.



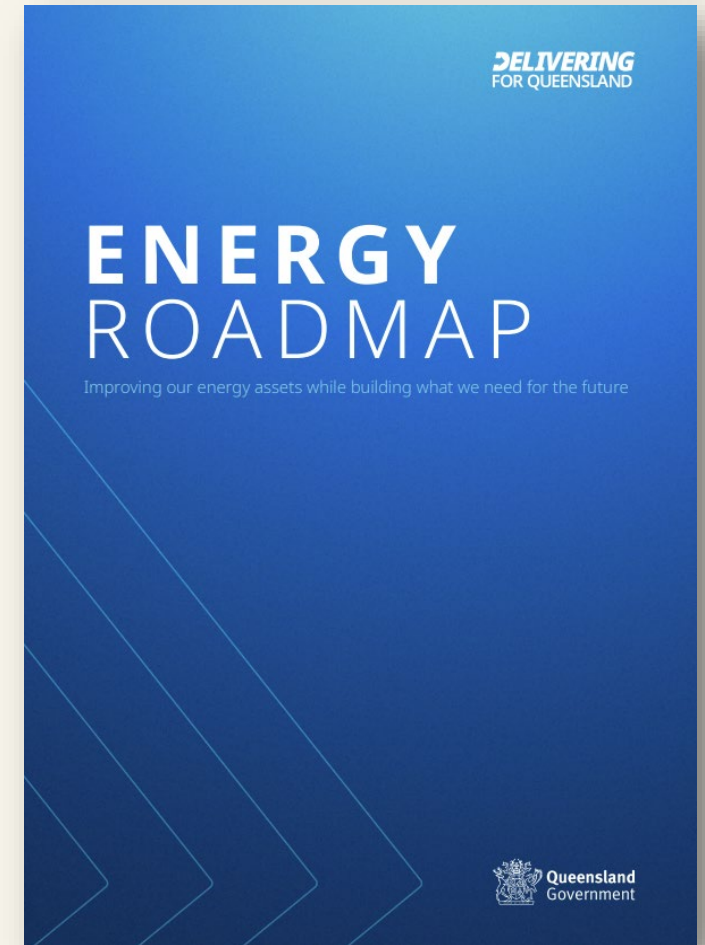


**Darryl Rowell**  
Interim Chief Executive, Powerlink Queensland

# Queensland Government's Energy Roadmap

Launched October 2025

Ensuring Queenslanders  
have access to  
affordable, reliable  
and sustainable power



# Queensland Government's Energy Roadmap

What it means for Powerlink



RESET COAL  
CLOSURE  
TIMEFRAMES



IMPORTANCE  
OF GAS



INVESTMENT  
INTO  
RENEWABLES



BATTERIES  
AND HYDRO





# Current operating environment

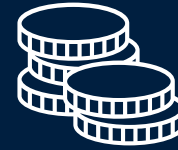
What's changed in recent years?



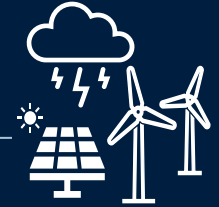
CUSTOMER



COMMUNITY



COSTS



COMPLEXITY



# Current operating environment

## Costs



Transmission line  
project costs

↑ up to 55%\*



Transmission substation  
project costs

↑ up to 35%\*

*Source: AEMO's 2025 Electricity Network Options Report*

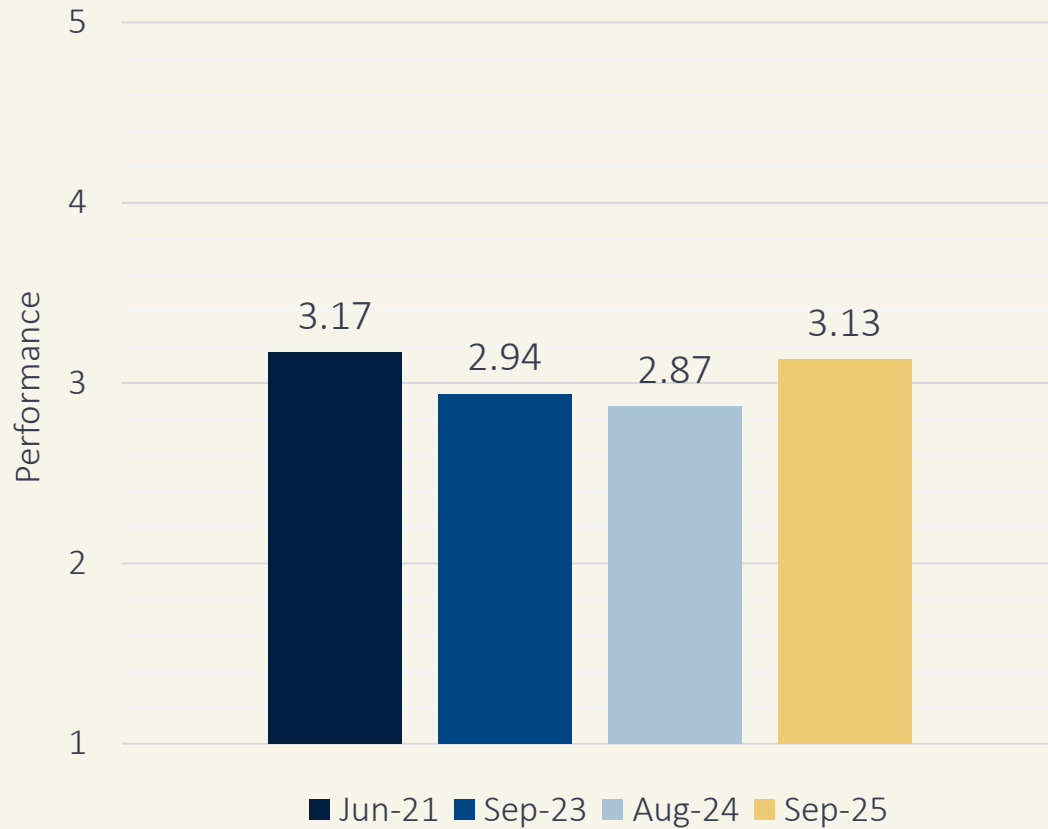
*\*Real terms since 2023*



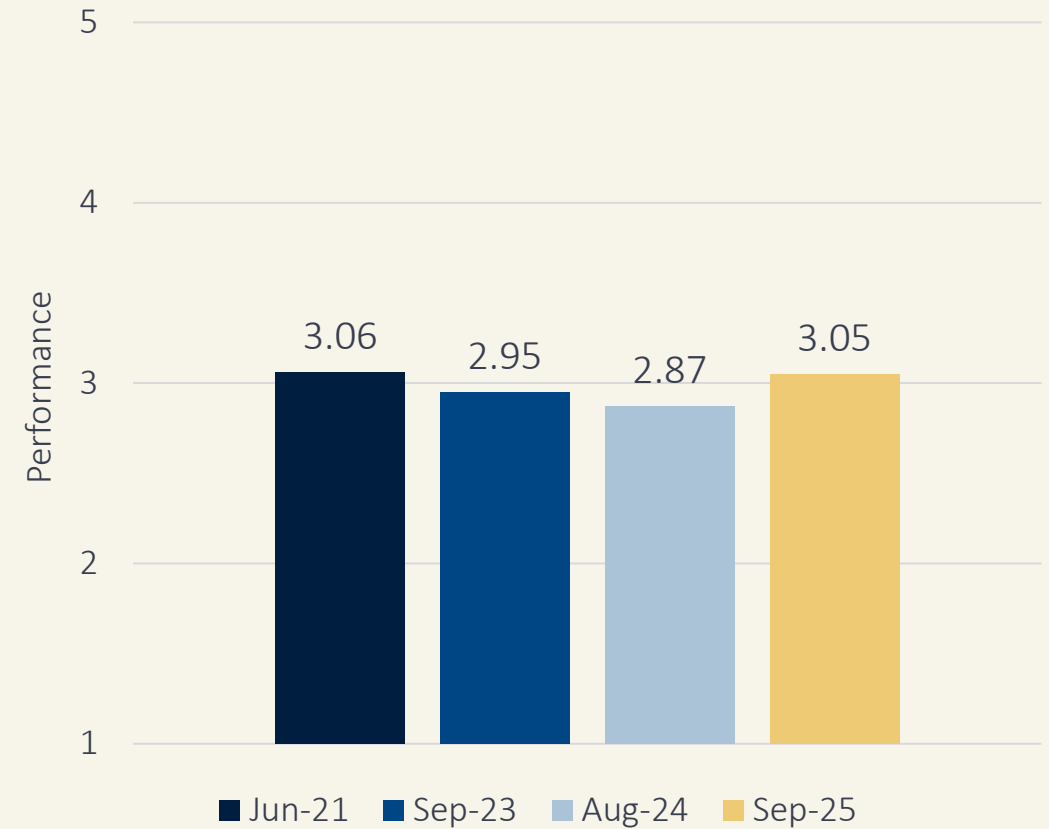
# Current operating environment

## Community sentiment

### ACCEPTANCE

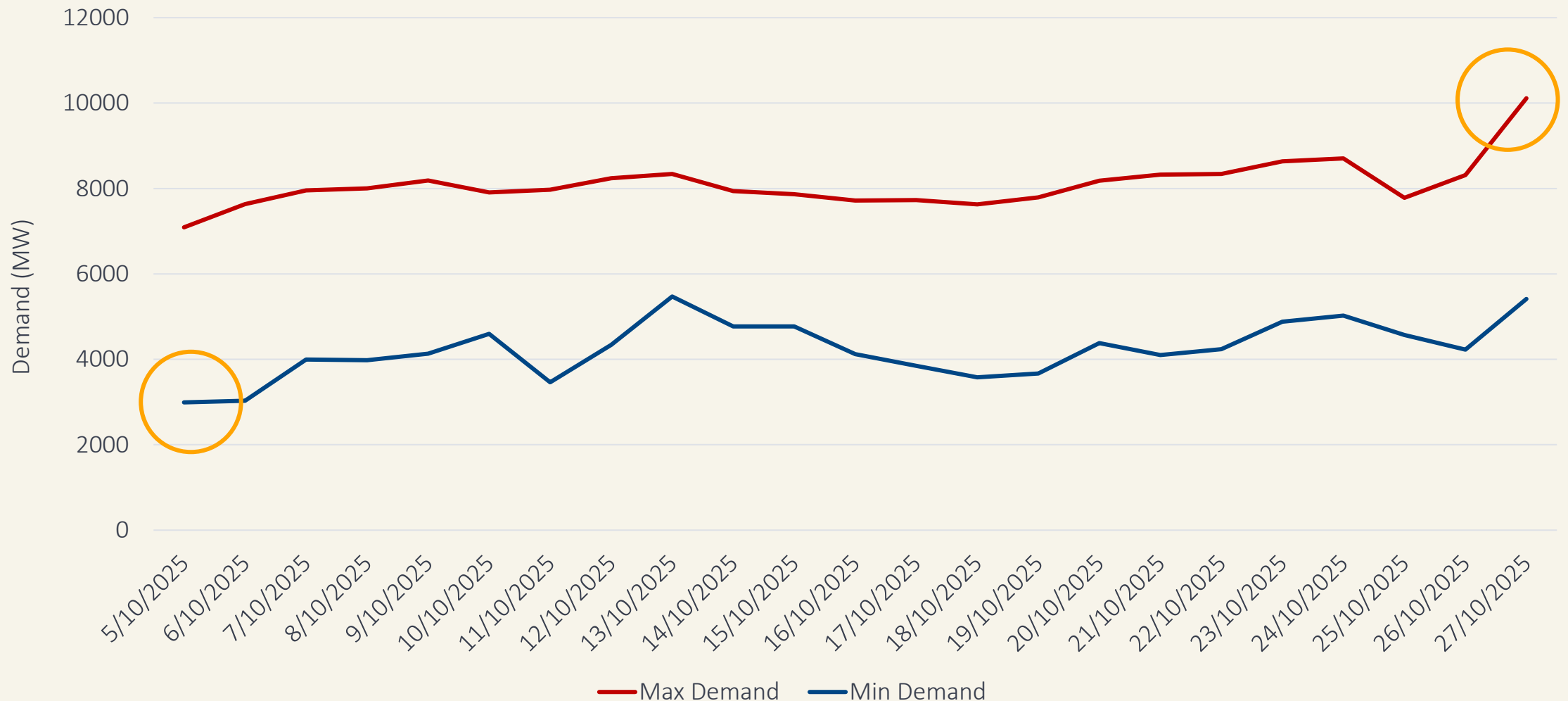


### TRUST



# Current operating environment

## Complexity – October 2025 scenario



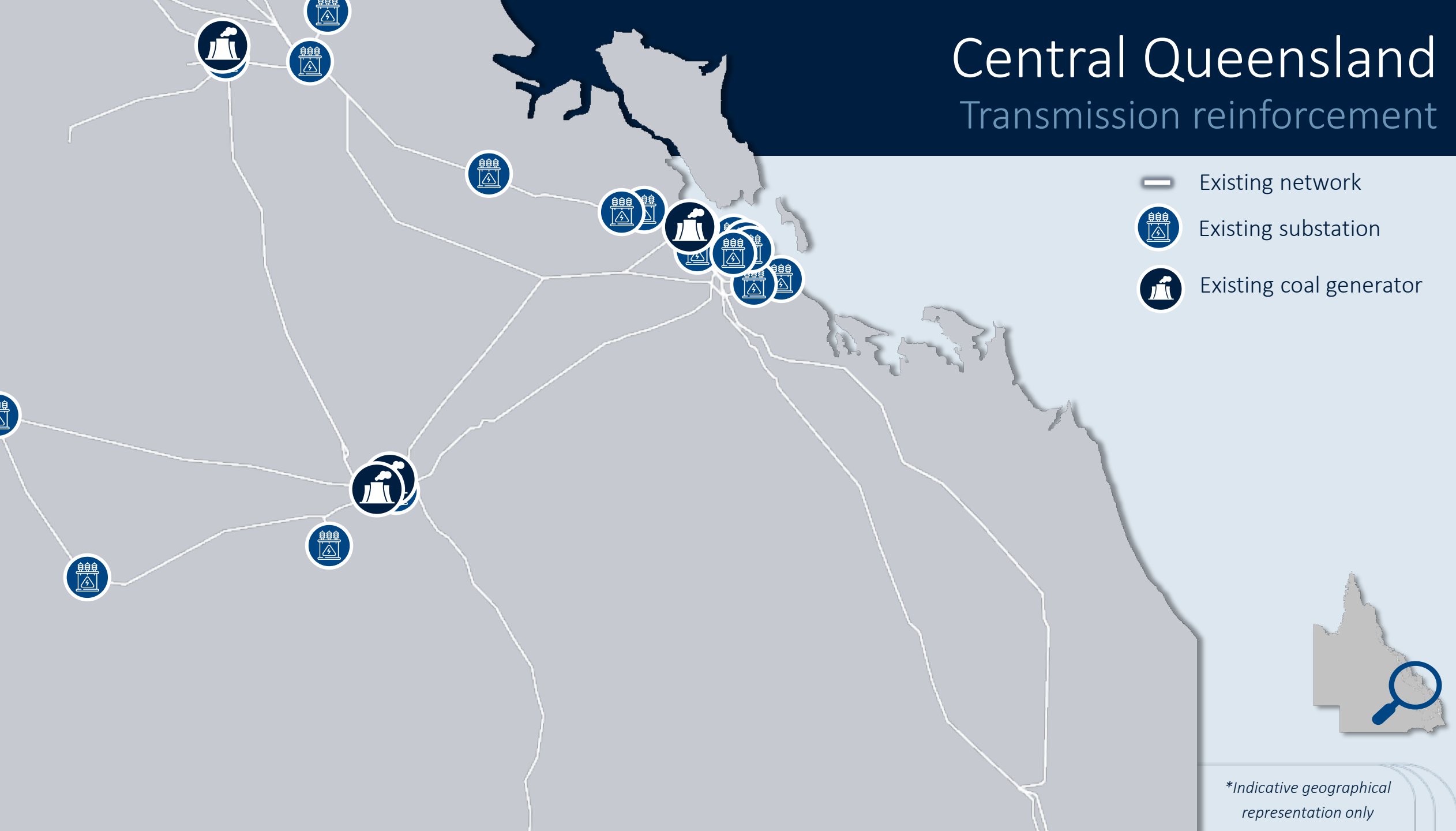


# 2021-2025 NETWORK PLAN



# Central Queensland

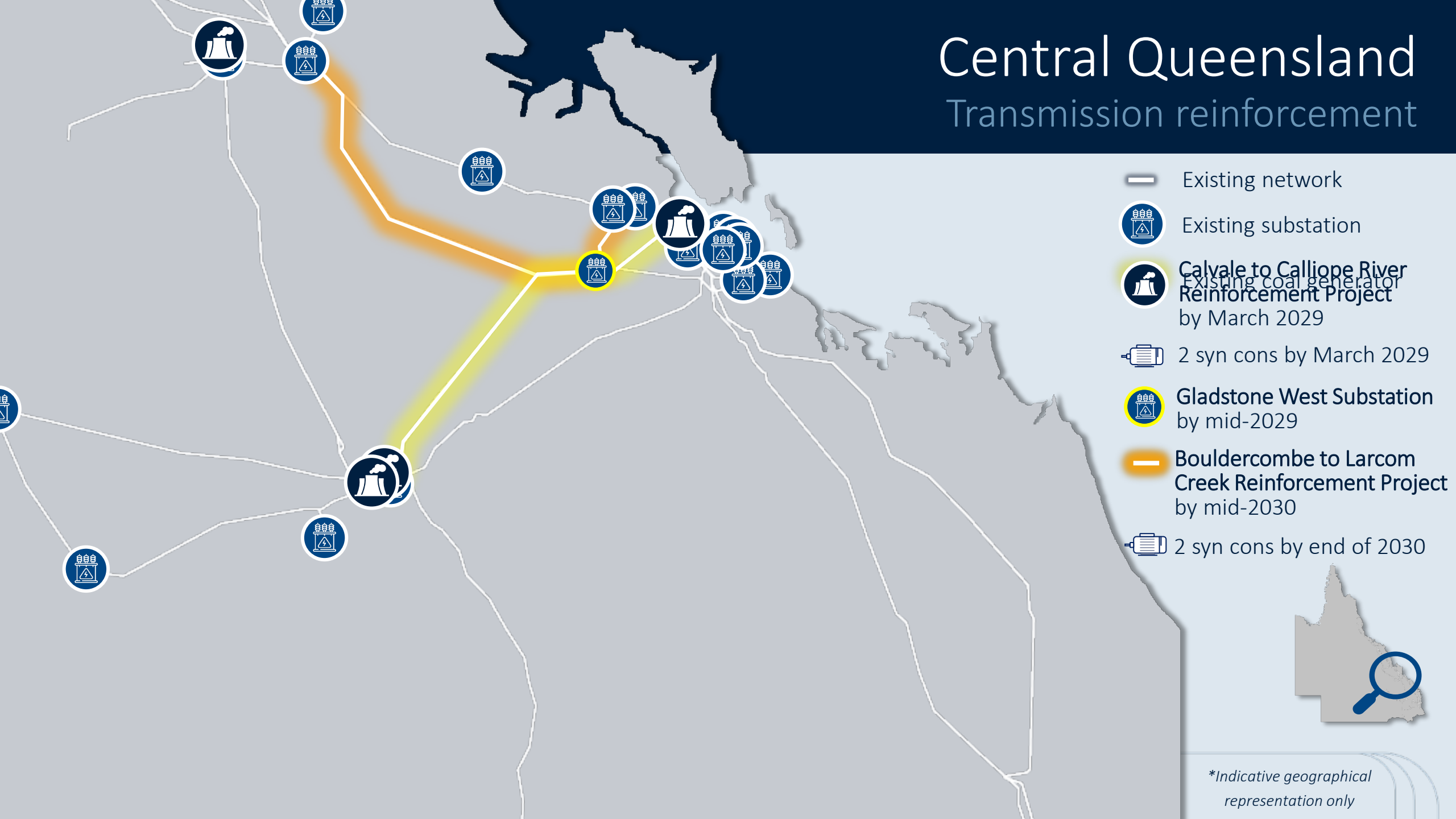
## Transmission reinforcement



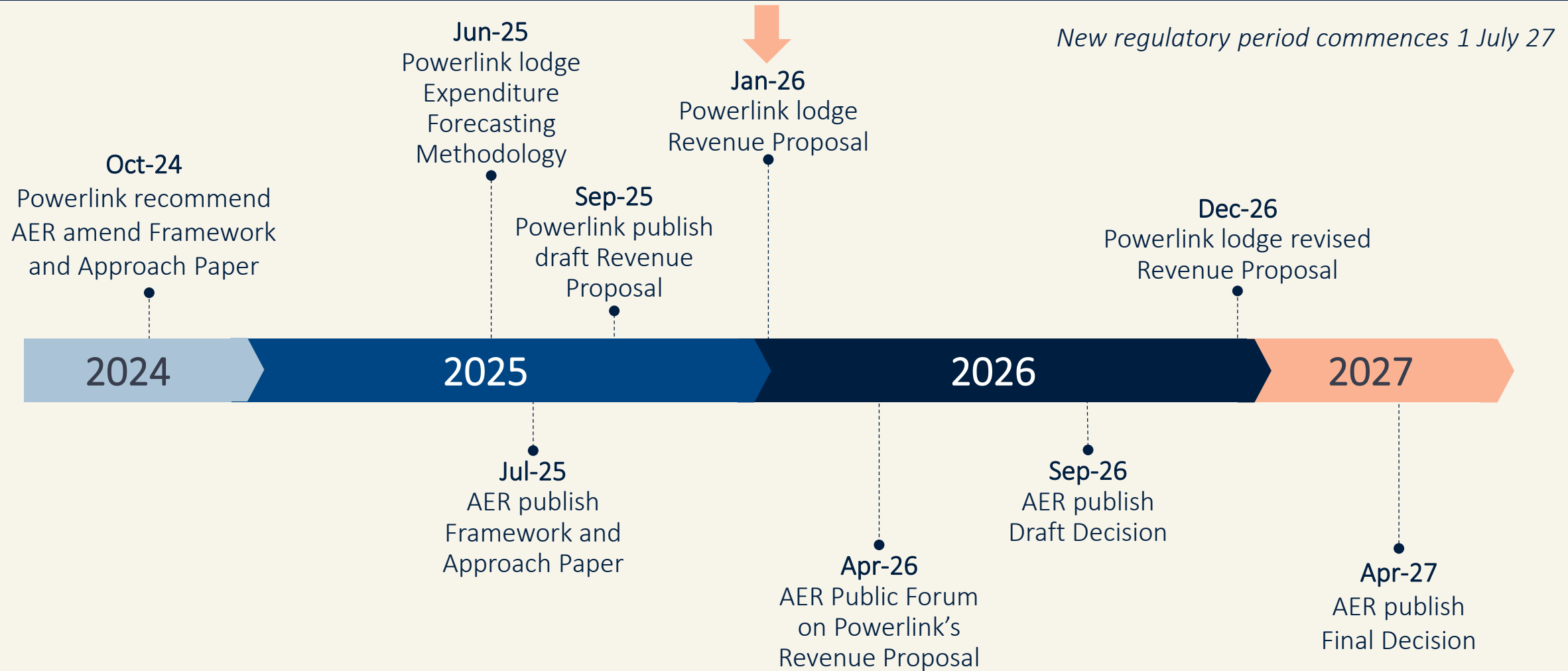


# Central Queensland

## Transmission reinforcement



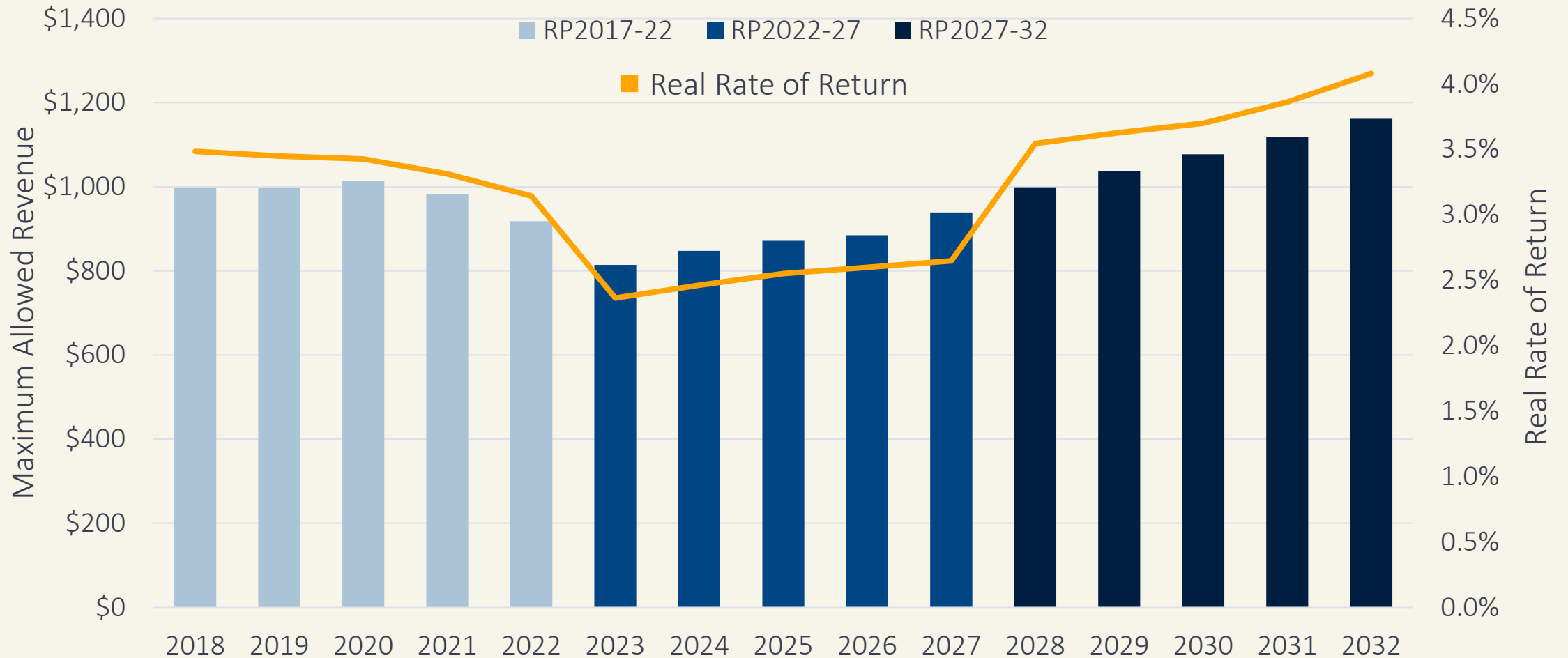
# 2027-32 Revenue Determination Timeline





# 2027-32 Revenue Determination

## Maximum Allowed Revenue (\$million real, 2027)

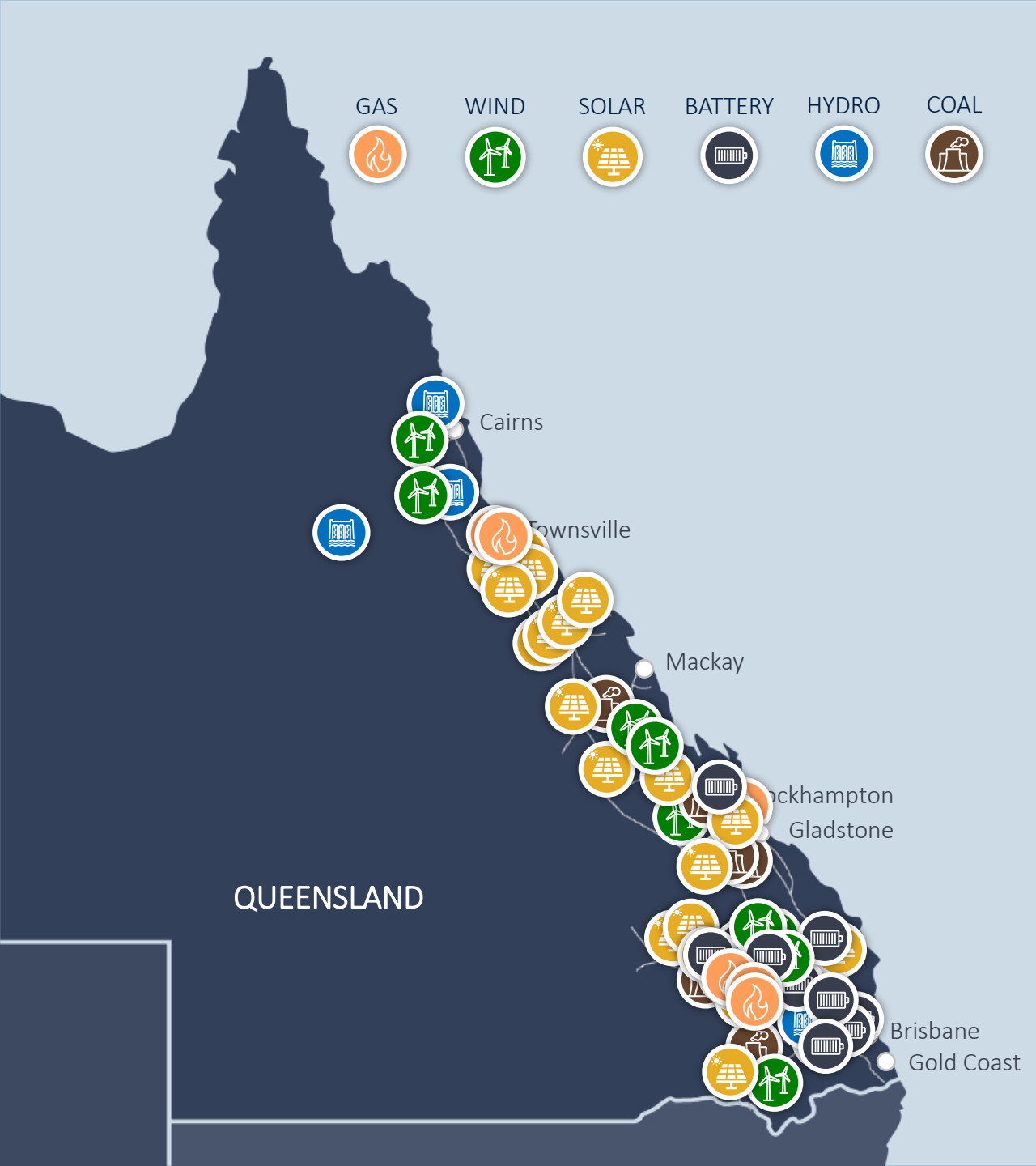


# 2027-32 Revenue Determination

Customer engagement on our draft proposal

“ We have reflected customer priorities throughout our draft Revenue Proposal, expenditure forecasts and engagement process ”





# Queensland's generation outlook

49 renewable and storage projects operational or under construction with combined maximum output of ~11,100MW

As at November 2025, 102 generation connection applications are being processed representing 41,628MW

87 projects at the enquiry stage with combined max output of ~42,000MW





# 2024/25 Achievements